Southern California
Plug-in Electric Vehicle Atlas

Los Angeles
SOUTHERN CALIFORNIA PLUG-IN ELECTRIC VEHICLE READINESS ATLAS

About this Document

This document was prepared for the Southern California Association of Governments (SCAG) by the UCLA Luskin Center for Innovation. It constitutes Deliverable 11 of SCAG contract 12-021-C1 to support regional planning for plug-in electric vehicle (PEV) adoption. SCAG is coordinating a multi-stakeholder group of government agencies, utilities, and university researchers to prepare multi-faceted and interdisciplinary regional PEV readiness plans. Among other purposes, these plans will help illuminate and guide strategic infrastructure investment, PEV-related economic development, and supportive policy design in Southern California.

Disclaimer

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Acknowledgements

We thank the Southern California Association of Governments, the South Coast Air Quality Management District, U.S. Department of Energy, and the California Energy Commission for support of this project. In particular, we thank Marco Anderson of SCAG, Patricia Kwon of SCAQMD and the other governmental and utility members of the SoCal PEV Coordinating Council for their guidance and assistance. We also thank the University of California Office of the President Multicampus Research Programs and Initiatives for its support.

For More Information

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SOUTHERN CALIFORNIA

PLUG-IN ELECTRIC VEHICLE READINESS ATLAS

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## Contents

### Preface

Council of government-level maps
Utility PEV growth projections

### Councils of Government

PEV Growth

### Arroyo Verdugo Subregion

PEV Growth
Plug-in Electric Vehicle Registrations
Plug-in Electric Vehicle Morning Peak Destinations
Workplaces by Number of Employees
PEV Peak Morning Destinations and Workplaces
Publicly-Accessible Charging Stations (Summer/Fall 2012)
Multi-Unit Residential
Commercial (Retail) Destinations
PEV Mid-Day Destinations and Commercial (Retail) Locations
Stand-alone Parking Facilities

### City of Los Angeles

PEV Growth
Plug-in Electric Vehicle Registrations
Plug-in Electric Vehicle Morning Peak Destinations
Workplaces by Number of Employees
PEV Peak Morning Destinations and Workplaces
Publicly-Accessible Charging Stations (Summer/Fall 2012)
Multi-Unit Residential
Commercial (Retail) Destinations
PEV Mid-Day Destinations and Commercial (Retail) Locations
Stand-alone Parking Facilities

### Coachella Valley Association of Governments

PEV Growth
Plug-in Electric Vehicle Registrations
Plug-in Electric Vehicle Morning Peak Destinations
Workplaces by Number of Employees
PEV Morning Peak Destinations and Workplaces
Publicly-Accessible Charging Stations (Summer/Fall 2012)
Multi-Unit Residential
<table>
<thead>
<tr>
<th>Section</th>
<th>Page</th>
</tr>
</thead>
<tbody>
<tr>
<td>Commercial (Retail) Destinations</td>
<td>29</td>
</tr>
<tr>
<td>PEV Mid-Day Destinations and Commercial (Retail) Locations</td>
<td>30</td>
</tr>
<tr>
<td>Stand-alone Parking Facilities</td>
<td>31</td>
</tr>
<tr>
<td><strong>Gateway Cities Council of Governments</strong></td>
<td></td>
</tr>
<tr>
<td>PEV Growth</td>
<td>32</td>
</tr>
<tr>
<td>Plug-in Electric Vehicle Registrations</td>
<td>32</td>
</tr>
<tr>
<td>Plug-in Electric Vehicle Morning Peak Destinations</td>
<td>33</td>
</tr>
<tr>
<td>Workplaces by Number of Employees</td>
<td>34</td>
</tr>
<tr>
<td>PEV Morning Peak Destinations and Workplaces</td>
<td>35</td>
</tr>
<tr>
<td>Publicly-Accessible Charging Stations (Summer/Fall 2012)</td>
<td>36</td>
</tr>
<tr>
<td>Multi-Unit Residential</td>
<td>37</td>
</tr>
<tr>
<td>Commercial (Retail) Destinations</td>
<td></td>
</tr>
<tr>
<td>PEV Mid-Day Destinations and Commercial (Retail) Locations</td>
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<tr>
<td>Stand-alone Parking Facilities</td>
<td></td>
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<tr>
<td><strong>Imperial County Transportation Commission</strong></td>
<td>42</td>
</tr>
<tr>
<td>PEV Growth</td>
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<tr>
<td>Plug-in Electric Vehicle Registrations</td>
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<td>Commercial (Retail) Destinations</td>
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<tr>
<td>Stand-alone Parking Facilities</td>
<td></td>
</tr>
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<td><strong>Las Virgenes Malibu Council of Governments</strong></td>
<td>52</td>
</tr>
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<td>PEV Growth</td>
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<tr>
<td>Plug-in Electric Vehicle Registrations</td>
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<td>Stand-alone Parking Facilities</td>
<td></td>
</tr>
</tbody>
</table>
# Table of Contents

**North Los Angeles County**

- PEV Growth ................................................................. 62
- Plug-in Electric Vehicle Registrations .................................. 62
- Plug-in Electric Vehicle Morning Peak Destinations ............. 63
- Workplaces by Number of Employees ................................ 64
- PEV Morning Peak Destinations and Workplaces ............... 65
- Publicly-Accessible Charging Stations (Summer/Fall 2012) .... 66
- Multi-Unit Residential ..................................................... 67
- Commercial (Retail) Destinations ........................................ 68
- PEV Mid-Day Destinations and Commercial (Retail) Locations .................................................. 69
- Stand-alone Parking Facilities ........................................... 70

**Orange County Council of Governments**

- PEV Growth ................................................................. 72
- Plug-in Electric Vehicle Registrations .................................. 72
- Plug-in Electric Vehicle Morning Peak Destinations ............. 73
- Workplaces by Number of Employees ................................ 74
- PEV Morning Peak Destinations and Workplaces ............... 75
- Publicly-Accessible Charging Stations (Summer/Fall 2012) .... 76
- Multi-Unit Residential ..................................................... 77
- Commercial (Retail) Destinations ........................................ 78
- PEV Mid-Day Destinations and Commercial (Retail) Locations .................................................. 79
- Stand-alone Parking Facilities ........................................... 80

**San Bernardino Associated Governments**

- PEV Growth ................................................................. 82
- Plug-in Electric Vehicle Registrations .................................. 82
- Plug-in Electric Vehicle Morning Peak Destinations ............. 83
- Workplaces by Number of Employees ................................ 84
- PEV Morning Peak Destinations and Workplaces ............... 85
- Publicly-Accessible Charging Stations (Summer/Fall 2012) .... 86
- Multi-Unit Residential ..................................................... 87
- Commercial (Retail) Destinations ........................................ 88
- PEV Mid-Day Destinations and Commercial (Retail) Locations .................................................. 89
- Stand-Alone Parking Facilities ........................................... 90

**San Fernando Valley Council of Governments**

- PEV Growth ................................................................. 92
- Plug-in Electric Vehicle Registrations .................................. 92

<table>
<thead>
<tr>
<th>Section</th>
<th>Page</th>
</tr>
</thead>
<tbody>
<tr>
<td>Publicly-Accessible Charging Stations (Summer/Fall 2012)</td>
<td>127</td>
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<tr>
<td>Multi-Unit Residential</td>
<td>128</td>
</tr>
<tr>
<td>Commercial (Retail) Destinations</td>
<td>129</td>
</tr>
<tr>
<td>PEV Mid-Day Destinations and Commercial (Retail) Locations</td>
<td>130</td>
</tr>
<tr>
<td>Stand-alone Parking Facilities</td>
<td>131</td>
</tr>
<tr>
<td>Western Riverside Council of Governments</td>
<td>132</td>
</tr>
<tr>
<td>PEV Growth</td>
<td>132</td>
</tr>
<tr>
<td>Plug-in Electric Vehicle Registrations</td>
<td>133</td>
</tr>
<tr>
<td>Plug-in Electric Vehicle Morning Peak Destinations</td>
<td>134</td>
</tr>
<tr>
<td>Workplaces by Number of Employees</td>
<td>135</td>
</tr>
<tr>
<td>PEV Morning Peak Destinations and Workplaces</td>
<td>136</td>
</tr>
<tr>
<td>Publicly-Accessible Charging Stations (Summer/Fall 2012)</td>
<td>137</td>
</tr>
<tr>
<td>Multi-Unit Residential</td>
<td>138</td>
</tr>
<tr>
<td>Commercial (Retail) Destinations</td>
<td>139</td>
</tr>
<tr>
<td>PEV Mid-Day Destinations and Commercial (Retail) Locations</td>
<td>140</td>
</tr>
<tr>
<td>Stand-alone Parking Facilities</td>
<td>141</td>
</tr>
<tr>
<td>Westside Cities Council of Governments</td>
<td>142</td>
</tr>
<tr>
<td>PEV Growth</td>
<td>142</td>
</tr>
<tr>
<td>Plug-in Electric Vehicle Registrations</td>
<td>143</td>
</tr>
<tr>
<td>Plug-in Electric Vehicle Morning Peak Destinations</td>
<td>144</td>
</tr>
<tr>
<td>Workplaces by Number of Employees</td>
<td>145</td>
</tr>
<tr>
<td>PEV Morning Peak Destinations and Workplaces</td>
<td>146</td>
</tr>
<tr>
<td>Publicly-Accessible Charging Stations (Summer/Fall 2012)</td>
<td>147</td>
</tr>
<tr>
<td>Multi-Unit Residential</td>
<td>148</td>
</tr>
<tr>
<td>Commercial (Retail) Destinations</td>
<td>149</td>
</tr>
<tr>
<td>PEV Mid-Day Destinations and Commercial (Retail) Destinations</td>
<td>150</td>
</tr>
<tr>
<td>Stand-alone Parking Facilities</td>
<td>151</td>
</tr>
<tr>
<td>Utilities Combined Projection</td>
<td>152</td>
</tr>
<tr>
<td>Azusa Light and Water</td>
<td>153</td>
</tr>
<tr>
<td>Predicted Cumulative Sales</td>
<td>153</td>
</tr>
<tr>
<td>Burbank Water and Power</td>
<td>154</td>
</tr>
<tr>
<td>Predicted Cumulative Sales</td>
<td>154</td>
</tr>
<tr>
<td>Cerritos Electric Utility</td>
<td>155</td>
</tr>
<tr>
<td>Predicted Cumulative Sales</td>
<td>155</td>
</tr>
<tr>
<td>Glendale Water and Power</td>
<td>156</td>
</tr>
<tr>
<td>Predicted Cumulative Sales</td>
<td>156</td>
</tr>
</tbody>
</table>
Pasadena Water and Power ................................................................. 157
  Predicted Cumulative Sales ....................................................... 157
Vernon Light and Power ................................................................. 158
  Predicted Cumulative Sales ....................................................... 158
Anaheim Public Utilities Department ............................................. 159
  Predicted Cumulative Sales ....................................................... 159
City of Banning Electric Utility ...................................................... 160
  Predicted Cumulative Sales ....................................................... 160
City of Colton Utilities Services .................................................... 161
  Predicted Cumulative Sales ....................................................... 161
Imperial Irrigation District ............................................................. 162
  Predicted Cumulative Sales ....................................................... 162
Los Angeles Department of Water and Power ............................... 163
  Predicted Cumulative Sales ....................................................... 163
Riverside Public Utilities ............................................................... 164
  Predicted Cumulative Sales ....................................................... 164
Southern California Edison ......................................................... 165
  Predicted Cumulative Sales ....................................................... 165
Anza Electric Cooperative ............................................................ 166
  Predicted Cumulative Sales ....................................................... 166
Moreno Valley Electric Utility ....................................................... 167
  Predicted Cumulative Sales ....................................................... 167
Rancho Cucamonga Municipal Utility .......................................... 168
  Predicted Cumulative Sales ....................................................... 168
San Diego Gas & Electric ............................................................. 169
  Predicted Cumulative Sales ....................................................... 169
Technical Appendix ....................................................................... 170
  Council of government-level maps ........................................... 170
  Utility projections ................................................................. 175
Preface

Council of government-level maps

Plug-in Electric Vehicles (PEVs) may provide a range of important benefits. For drivers, PEVs are a way to save money on fuel, avoid trips to the gasoline station, contribute to energy independence, and improve local air quality. For utilities, PEVs represent a new source of demand for power even as they support efficient use of energy produced during overnight hours. For state and regional air-quality regulators, PEVs help reduce criteria air pollutants and greenhouse gas (GHG) emissions.

To fully realize the benefits of PEVs, planners must coordinate and facilitate the growth of two complementary markets: one for PEVs and another for the electric charging opportunities that these vehicles need to refuel. This Atlas describes how many PEVs are in a given neighborhood and how their spatial concentrations vary over the course of a day as their drivers travel to workplaces and retail destinations. This Atlas also projects PEVs growth over the next ten years within neighborhoods and municipalities in each of the 15 councils of government (COGs) within the Southern California Association of Governments region.

This Atlas also maps potential charging infrastructure opportunities to support and complement growth in the PEV market. It identifies the locations and sizes of workplaces, multi-unit residences and retail establishments that could potentially host PEV charging. Lastly, the Atlas includes maps of other resources that support PEV charging, such as existing publicly-accessible charging stations and stand-alone parking facilities.

This spatial information enables to planners to know where PEVs are currently and where growth will occur in the future. This will help them prioritize the municipal planning reforms such as those described in the Southern California PEV Readiness Plan. It describes where latent PEV demand is constrained because of the challenges of installing charging opportunities in multi-unit residences. It also describes the locations of workplaces and retail establishments that are in neighborhoods with a higher density of PEVs during the day and evening. With this information, planners can take the next steps to provide the targeted technical assistance to these sites as described in the Southern California PEV Readiness Plan.

The technical appendix that follows the Atlas provides detailed information on data sources and analyses used to generate each map. This Atlas features the following maps of the neighborhoods and municipalities within each COG in the SCAG region:

1. **PEV registration density as of 2012.** Knowing how many PEVs are currently registered in a given area will indicate the location of current and near-future demand for residential charging. By extension, this information can help planners and utilities anticipate locations that will carry additional nighttime electrical load.

2. **PEV morning travel to work, providing spatial daytime PEV density at or near workplaces.** Understanding where PEVs are concentrated during morning peak hours (6:00 a.m. to 9:00 a.m.) can help planners and utilities identify neighborhoods where there will be demand for daytime charging.
3. **Workplaces identified by numbers of employees.** Planners can target the largest employers for workplace charging initiatives, as they presumably host the largest numbers of parking spaces on-site and can potentially serve the highest numbers of employees.

4. **Workplaces overlaid with morning peak PEV density.** Planners and utilities can use these maps to assess the potential utilization of workplace charging by comparing the spatial distribution of employers and weekday morning peak travel destinations for PEVs.

5. **Publicly-accessible charging locations, identified by power level and number of stations per location.** Planners can use these maps to compare the location of existing publicly-accessible charge stations with the locations of employment centers, retail centers and PEV daytime destinations, also mapped at the COG level in the Atlas. The maps can also be used to identify where there are gaps in meeting demand for charging. For MUDs that do not have parking, publicly-accessible sites will become important charging options. The maps identify the number of charging units/cords available at each location along with the level of service (Level 1, Level 2, etc., or “Unknown” where there is charging available but the quantity of connectors and their level of service could not be immediately determined). The maps are based on information collected during the summer and fall of 2012.

6. **Multi-unit dwellings (MUDs) by number of units and density.** City planners can use these maps to identify specific buildings and/or MUD owners that could potentially host charging on-site. Planners can use the maps to compare spatial distributions of MUD density with employment and commercial density, publicly accessible charging stations, and stand-alone parking areas to assess the potential for these other PEV sites to serve the charging needs of MUD residents. Mapping the precise location of MUDs and knowing the density of units on a site will be of particular use in utility planning. Utilities can use such maps to anticipate where upgrades may be needed for transformers and distribution stations to accommodate PEV charging at MUDs.

7. **Retail destinations, from strip development to regional centers.** Many PHEV drivers find it valuable to charge when visiting retail destinations in order to maximize electric miles driven. After locating general categories of retail charging opportunities on the map, planners can turn to Chapter 8 of the Southern California PEV Readiness Plan for more detailed descriptions of how long cars are typically parked at specific types of retail destinations.

8. **Retail destinations overlaid with PEV mid-day travel, providing spatial retail PEV density at or near retail centers.** Planners and utilities can use these maps to assess potential for retail charging by comparing the spatial distribution of retail centers and mid-day travel destinations (9:00 a.m. to 3:00 p.m.) for PEVs.

9. **Stand-alone parking facilities.** Publicly-accessible parking facilities can fill a gap in PEV charging, particularly in older urban cores where retail stores and even some workplaces and multi-unit dwellings do not have dedicated parking. Park and ride lots in particular may substitute for Level 1 workplace charging if workers leave their PEVs parked all day. Parking lots and structures greater than 2.5 acres that are not attached to other land uses are mapped at the COG level.
The Atlas provides this suite of spatial tools for PEV readiness planning for the following COGs:

- Arroyo Verdugo Subregion
- City of Los Angeles
- Coachella Valley Association of Governments
- Gateway Cities Council of Governments
- Imperial County Transportation Commission
- Las Virgenes Malibu Council of Governments
- North Los Angeles County
- Orange County Council of Governments
- San Bernardino Associated Governments
- San Fernando Valley Council of Governments
- San Gabriel Valley Council of Governments
- South Bay Cities Council of Governments
- Ventura County Council of Governments
- Western Riverside Council of Governments
- Westside Cities Council of Governments

Utility PEV growth projections

The Southern California Plug-in Electric Vehicle Atlas also provides projections of PEV growth and electric miles driven over 10 years by utility service territory for the following utilities:

- Azusa Light and Power
- Burbank Water and Power
- Cerritos Electric Utility
- Glendale Water and Power
- Pasadena Water and Power
- Vernon Light and Power
- Anaheim Public Utilities Department
- City of Banning Electric Utility
- City of Colton Utilities Services
- Imperial Irrigation District
- Los Angeles Department of Water and Power
- Riverside Public Utilities
- Southern California Edison
- Anza Electric Cooperative
- City of Industry Electric Utility Service
- Moreno Valley Electric Utility
- Rancho Cucamonga Municipal Utility
- San Diego Gas & Electric (portion within SCAG)

These projections are designed to help regional planners and utilities locate current and future demand for PEV charging and coordinate efforts to meet that demand.

Utilities not represented by the Southern California Public Power Authority and that have less than 2 PEVs attributable to their service territories have been excluded from this analysis. They are Bear Valley Electrical Service, Corona Water and Power, Needles Public Utility Authority, and Victorville Municipal Utility Services.
PEV Growth

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<th>Year</th>
<th>Cumulative PEV registrations*</th>
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<td>2012</td>
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<td>2022</td>
<td>34,893</td>
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* The +5% and +10% projections begin in 2014, when uncertainty becomes greater.
Workplaces by Number of Employees

Number of Employees Per Business
- 0 - 75
- 76 - 475
- 476 - 1,400
- 1,401 - 3,700
- 3,701 - 9,800
- 9,801 - 40,000
Publicly-Accessible Charging Stations (Summer/Fall 2012)

Map Prepared By Norman Wong
December 2012
### PEV Growth

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<td>2022</td>
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* The +5% and +10% projections begin in 2014, when uncertainty becomes greater.
Multi-Unit Residential

- Duplexes/Triplexes
- Low-Rise Apt/Condos/Townhomes
- Mixed Multi-Family
- Medium-Rise Apts/Condos
- High-Rise Apts/Condos

Map Prepared By Norman Wong
December 2012
Commercial (Retail) Destinations

Western Riverside Council of Governments

Map Prepared By Norman Wong

December 2012
PEV Mid-Day Destinations and Commercial (Retail) Locations

Commercial Destinations PEV Mid-Day Destinations
- Regional Shopping Center: 0
- Retail Centers: 1 - 5
- Modern Strip Development: 6 - 12
- Older Strip Development: 13 +

Map Prepared By Norman Wong
December 2012
Stand-alone Parking Facilities

Parking
- Red: Attended Pay Public Parking
- Green: Non-Attended Public Parking
- Blue: Park and Ride

Map Prepared by Norman Wong
December 2012

Western Riverside Council of Governments
### PEV Growth

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* The +5% and +10% projections begin in 2014, when uncertainty becomes greater.
Publicly-Accessible Charging Stations (Summer/Fall 2012)

Level 1
- 1 - 2
- 3 - 7
- 8 - 10
- 11 - 16

Level 2
- 1 - 2
- 3 - 7
- 8 - 10
- 11 - 16

DC Fast Charge
- 1 - 2
- 3 - 7
- 8 - 10
- 11 - 16

Legacy
- 1 - 2
- 3 - 7
- 8 - 10
- 11 - 16

Unknown
- 

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Commercial (Retail) Destinations

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Commercial Destinations
- Regional Shopping Center
- Retail Centers
- Modern Strip Development
- Older Strip Development

Santa Monica
Montana Ave
Ocean Park Blvd
Pico Blvd
Sunset Blvd
Santa Monica Blvd
W. Slauson Ave
Jefferson Blvd
Culver City
Beverly Hills
Santa Monica Blvd
West Hollywood
Wilshire Blvd
PEV Mid-Day Destinations and Commercial (Retail) Destinations

Commercial Destinations
- Regional Shopping Center
- Retail Centers
- Modern Strip Development
- Older Strip Development

PEV Mid-Day Destinations
- 0
- 1 - 5
- 6 - 12
- 13 +

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Stand-alone Parking Facilities

Parking
- Red: Attended Pay Public Parking
- Green: Non-Attended Public Parking
- Blue: Park and Ride

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